



# Process for Requesting CRIS through the "Transition Rules" in Proposed BTM:NG Tariff Revisions

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*Rensselaer, NY*

# Background

- **NYISO's March 17 BTM:NG filing proposed that facilities may request CRIS under existing Grandfathering provisions or through a proposed "Transition Rule" in OATT Sections 25.9.3.3 & 25.9.3.4.1 without participating in a Class Year Deliverability Study (collectively "Transition Rules")**
- **Requests for CRIS under the Transition Rules must be submitted within 60 days of the effective date of the BTM:NG tariff revisions**
  - ***Proposed effective date of May 19***
  - ***If proposed effective date is granted, the Transition Rule window will close on July 18***

# Eligibility

- **Eligibility Criteria Under Existing Grandfathering Provisions (Proposed Section 25.9.3.3):**
  - ***Facility must pre-date Class Year 2007***
    - **Must have completed all required interconnection studies and had an effective Interconnection Agreement (IA) on or before 3/1/2007**
    - **Must have gone in-service within:**
      - ***3 years of the commercial operation date specified in the IA (if facility had an IA prior to 10/5/2008); or***
      - ***3 years of the in-service date specified in the 2008 Gold Book***
  - ***Facility must not be retired***

# Eligibility (cont'd)

- **Eligibility Criteria under Proposed Section 25.9.3.4.1:**
  - ***Facility must have a non-jurisdictional interconnection***
    - Interconnected or interconnecting to a non-FERC jurisdictional distribution facility and thereby not subject to the NYISO's interconnection procedures
  - ***Facility must be in-service or have completed all required interconnection studies by the effective date of the tariff revisions***
  - ***Facility must have an effective interconnection agreement***
  - ***Facility must not have been out of service for more than three consecutive years***

# How to Request CRIS During Transition Window

- **All requests must be made within 60 days of the effective date of proposed revisions to OATT Sections 25, 30 and 32**
  - *NYISO proposed a May 19, 2016 effective date*
  - *If FERC grants requested effective date, CRIS requests due by July 18*
- **Each facility must complete a request form provided by the NYISO**

# How to Request CRIS (cont'd)

- **The request form will be used to obtain information about each facility seeking CRIS via the Transition Rules**
- **Each facility must submit a completed form in order to be evaluated for CRIS under these Transition Rules**

**REQUEST FOR CAPACITY RESOURCE INTERCONNECTION SERVICE  
PURSUANT TO TRANSITION RULES  
TRANSITION WINDOW EXPIRES [DATE]**

**Instructions**

A generator that meets the criteria in Section 25.9.3.3 or Section 25.9.3.4.1 may obtain Capacity Resource Interconnection Service ("CRIS") for a limited period of time without having to enter a Class Year Deliverability Study. A generator that requests CRIS pursuant to these tariff provisions must submit this request form with accompanying documentation as required by this form, by hand delivery, mail, e-mail, or fax to the NYISO on or before [date].

**Contact Information**

Legal Name of the generation owner (or, if an individual, individual's name)

Name: \_\_\_\_\_

Contact Person: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Telephone (Day): \_\_\_\_\_ Telephone (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

**Additional Contact Information**

Contact Name: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_

Telephone (Day): \_\_\_\_\_ Telephone (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

# How to Request CRIS (cont'd)

- **Facilities must include technical information on the generator and interconnection**
- **If a field does not apply, indicate as such in your answer**
- **“Unknown” or similar is not an acceptable answer**

**General Facility Information**

Facility Name: \_\_\_\_\_

Facility PTID (if applicable): \_\_\_\_\_

Facility Location: \_\_\_\_\_

Facility Point of Interconnection: \_\_\_\_\_

Facility Interconnection Limit: \_\_\_\_\_

Facility In-Service Date: \_\_\_\_\_

Date of Interconnection Agreement (submit copy): \_\_\_\_\_

Facility Status (in-service, deactivated, etc.): \_\_\_\_\_

- If out of service, duration of and reason for outage: \_\_\_\_\_

Local Electric Service Provider and account number: \_\_\_\_\_

Has the facility been used for any of the following?

To Supply Power Pursuant to a Power Purchase Agreement? Yes \_\_\_ No \_\_\_

To Supply Power to Others Through Wholesale Sales Over the New York State Transmission System or Distribution System? Yes \_\_\_ No \_\_\_

**Technical Facility Information**

Energy Source: \_\_\_ Solar \_\_\_ Wind \_\_\_ Hydro \_\_\_ Hydro Type (e.g. Run-of-River): \_\_\_\_\_  
Diesel \_\_\_ Natural Gas \_\_\_ Fuel Oil \_\_\_ Other \_\_\_\_\_

Prime Mover: \_\_\_ Fuel Cell \_\_\_ Recip Engine \_\_\_ Gas Turb \_\_\_ Steam Turb \_\_\_ Microturbine  
\_\_\_ PV \_\_\_ Other \_\_\_\_\_

Type of Generator: \_\_\_ Synchronous \_\_\_ Induction \_\_\_ Inverter

Generator Nameplate Rating: \_\_\_\_\_ MW at \_\_\_\_\_ Power Factor

Existing Load (excluding station service): \_\_\_\_\_ MW (if none, so state)

- Coincident Summer peak load (i.e., peak load on [date/date range] excluding station service): \_\_\_\_\_

- If new load or existing load without metered load data, estimated coincident Summer peak load, excluding station service: \_\_\_\_\_

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# How to Request CRIS (cont'd)

- **Facility must also attach certain documentation to its application, including a one-line diagram, its existing interconnection agreement, and supportive load data**

Typical Reactive Load (if known): \_\_\_\_\_

Maximum Gross Output in MW: (Summer) \_\_\_\_\_ (Winter) \_\_\_\_\_

Maximum Net Output in MW: (Summer) \_\_\_\_\_ (Winter) \_\_\_\_\_

#### Documentation to Submit with this Request

- Site electrical one-line diagram showing the configuration of the facility, current and potential circuits, and protection and control schemes.
- Existing interconnection agreement
- Prior Power Purchase Agreement, if applicable
- Documentation supporting the data provided regarding coincident Summer peak load

#### Applicant Signature

I hereby certify that, to the best of my knowledge, all the information provided in this Interconnection Request is true and correct.

\_\_\_\_\_ Date: \_\_\_\_\_



# Market Participant Registration

- **If the facility is not a NYISO Market Participant, it will be required to complete the NYISO's full registration process**
  - ***Facility will not be allowed to participate in the markets until registration is complete***
  - ***Can request CRIS prior to completed registration***
  - ***Registration materials available at:***  
***[http://www.nyiso.com/public/markets\\_operations/services/nyiso\\_registration/index.jsp](http://www.nyiso.com/public/markets_operations/services/nyiso_registration/index.jsp)***
  - ***For further information contact NYISO Customer Registration at [Customer\\_Registration@nyiso.com](mailto:Customer_Registration@nyiso.com) or (518) 356-6060 (option 4)***

# Next Steps

- **The NYISO will post the form on its website once FERC has accepted the BTM:NG Tariff filing**
- **Questions?**
  - *Existing Market Participants may contact their Stakeholder Services representative*
  - *New Market Participants may contact Member Relations at [Customer\\_Registration@nyiso.com](mailto:Customer_Registration@nyiso.com) or (518) 356-6060 (option 4)*
- **Once completed, CRIS request forms should be submitted to: [Customer\\_Registration@nyiso.com](mailto:Customer_Registration@nyiso.com)**

Questions?

**The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefit to consumers by:**

- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

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